

**TOWN OF LANDIS – FEE SCHEDULE
PROPOSED 7/1/2024
FISCAL YEAR 2024/2025**

ADMINISTRATION FEES

Single Individual Paper Copies	\$0.15
Single USB w/ Data	\$10.00
Copy of Town Code/Ordinance	\$50.00
Copy of Individual Ordinance	\$10.00
Copy of Zoning Ordinance	\$35.00
Payment Return Fee	\$35.00

POLICE FEES

Accident/Police Report	\$10.00
Fingerprints	\$20.00
Low-Speed Vehicle Registration	\$60.00
Low-Speed Vehicle Renewal	\$20.00
Alarm Registration	\$30.00
Alarm Renewal	\$10.00
Off-Duty Minimum Rate	\$35.00 per officer, per hour (4-hour minimum)

FIRE FEES

Copy of Fire Report	\$10.00
Fire Watch/Standby Services	\$35.00 per firefighter, per hour (4-hour minimum)

PARKS & RECREATION FEES

Daily Fishing Pass (16 years & over)	\$6.00 / \$4.00 after 2PM
Daily Fishing Pass (5-15 years)	\$4.00 / \$3.00 after 2PM
Daily Fishing Pass (4 years and under)	Free
Annual Fishing Pass (Adult)	\$85.00
Annual Fishing Pass (Child)	\$55.00
Kayaks	\$6.50 per person, per hour (2 hour minimum)
Paddleboats	\$3.50 per person, per ½ hour (3 years & under free)
Soft launch	\$6.00 per day / \$4.00 with Purchase of Fishing Pass
Disc Golf Course Use	Free (must provide own discs for use)
Tournament Fees	\$4.00 per player / \$40 Non-Refundable Deposit
Shelter	\$15.00 per hour (2 hour minimum) / \$75.00 for Full Day
Campsites	\$18.00 per night* (per tent)
Cabins	\$55.00 per night* / \$25.00 Non-Refundable Deposit
Pool Membership (Individual Resident)	\$150.00
Pool Membership (Family Resident)	\$250.00 (up to 4 members)
Pool Membership (Individual Non-Resident)	\$300.00
Pool Membership (Family Non-Resident)	\$450.00 (up to 4 members)
Each Additional Family Member	\$30.00 (both Resident and Non-Resident)
Pool Day Pass (Adult)	\$12.00
Pool Day Pass (3-15 years)	\$7.00
Pool Day Pass (Children Under 3)	Free
Summer Programs Pool Day Pass (15 or More)	\$7.00 per person (Summer Camps, Daycares, Etc.)
Private Party Rental (3 hours)	\$500.00 (up to 50 guests) / Additional \$75.00 (over 50)
Pool Shelter Rental	\$15.00 per hour / \$75.00 for full day
Linn & Graham Ball Field (per field pricing)	\$15.00 per hour / \$25.00 per hour with lighting

PLANNING DEPARTMENT FEES

SUBDIVISION PROJECT

Conveyance Plat	\$100.00 per new lot
Exemption/Recombination Plat	\$100.00
Sketch Plat Review	\$140.00 (1 acre or less)
	\$280.00 + \$12.00 per dwelling unit (over 1 acre)
Preliminary Plat Review (less than 24 lots)	\$760.00
Preliminary Plat Review (24 or more lots)	\$3,600.00 + \$75.00 per lot over 100
Preliminary Plat-Applicant Appeal	\$100.00
Preliminary Plat- Minor Revision	\$320.00
Preliminary Plat- Major Revision	\$900.00
Final Plat Review- Major Subdivision (If a third submittal is required an additional review fee will be collected)	\$380.00 per map
Final Plat Review- Minor Subdivision (If a third submittal is required an additional review fee will be collected)	\$190.00 per map sheet
Performance Guarantee Review (Letter of Credit, Bond, etc.) (Fee also applies to revisions, replacements, and partial release requests)	\$7400.00

ZONING COMPLIANCE PERMIT

Single, Two-Family structures and mobile homes	\$125.00 + \$45.00 for permits subject to design review
Single Family Attached/Multi- Family (condo, apartments, townhomes, etc.)	\$125.00 + \$45.00 per unit
Residential Addition/Accessory structures	\$75.00
Fences	FREE
Non-residential	\$125.00 + Zoning Site Plan review fee if applicable
Temporary Construction Trailers	\$125.00
Temporary Use Permits	\$85.00
Home Occupation Permits	\$110.00
Zoning Verification Letter for Institutional Requests	\$175.00
Certificate of Non-Conformity Adjustment	\$85.00
Special Use Permit Application	\$2,210.00 + \$190.00 advertising charge + Zoning Site Plan review fee

ZONING AMENDMENTS

Zoning Text Amendment	\$510.00 + \$190.00 advertising charge
Zoning Map Amendment	\$2750.00 + \$190.00 advertising charge

SIGN PERMITS (only when obtained separately from primary development permits)

Permanent Sign	\$210.00
Outdoor Advertising Sign (Billboard)	\$375.00

ZONING SITE PLAN REVIEW

Sketch Plat Review & Consultation	\$270.00 + \$12.00 per dwelling unit per session after initial
Site Plan Review (If a third submittal is required, an additional fee will be collected)	\$475.00 + \$55.00 per acre

BOARD OF ADJUSTMENT

Variance Application (Residential)	\$325.00
Variance Application (Non-Residential & Multi-Family)	\$510.00
Appeals	\$400.00 (refunded if overturned)

DOUBLE PERMIT

Where construction begins without the appropriate permits in place, the permit cost shall be doubled.

PLAN REVIEW

Roadway (public and/or private)	\$4.25 per linear foot of street centerline
Parking/Loading Areas (including access)	\$0.12 per square foot
Storm Drainage	\$1.90 per linear foot of street centerline
Water Lines	\$1.50 per linear foot of pipe
Sewer Lines	\$1.90 per linear foot of pipe
Stormwater Quality and/or Stormwater Detention Facilities	\$12,125.00 per plan or per subdivision

CONSTRUCTION ADMINISTRATION

Roadway (public and/or private)	\$4.80 per linear foot of street centerline
Storm Drainage	\$2.10 per linear foot of street centerline
Water Lines	\$1.90 per linear foot of pipe
Sewer Lines	\$2.10 per linear foot of pipe
WSACC System Development Fee (if applicable)	\$2968.00 per tap or structure
Stormwater Quality and/or Stormwater Detention Facilities	\$14,250.00 per phase and/or sub-area

*If a third revision of plan(s) is required, an additional fee will be charged.

*Plan Review Fees shall apply to the extent of any revisions made to plans previously reviewed.

SANITATION FEES

Garbage Collection	\$17.00
Extra Garbage Can	\$12.00

WATER FEES

New Service - Residential Deposit (Lease)	\$50.00
New Service - Commercial Deposit (Lease)	\$100.00
Service Fee (Monthly)	\$12.50
Firewater Fee (Monthly)	\$47.50
Reconnect Fees (M-F, 8-5)	\$75.00
Reconnect Fees (After Hours, Weekends, and Holidays Until 9PM)	\$150.00
Meter Tampering Fee	*Cost of Meter
Meter Test (1 Free Test Annually)	\$50.00
Tap Fee (3/4 inch)	\$2,578.00 (plus cost of additional services needed)
Tap Fee (1 inch)	\$2,977.00 (plus cost of additional services needed)
Tap Fee (1 1/4 inch and up)	\$3,617.00 (plus cost of additional services needed)
Meter Change Out (At Owner's Request)	*Cost of Meter
Meter Antenna Replacement	*Cost of Antenna
Connection Fee	\$672.00

WATER METER COSTS

3/4" Meter	\$457.00
1" Meter	\$1,126.00
2" Meter	\$3,652.00
3" Meter	\$6,754.00

FY25 WATER RATES

Service Fee

Residential/Commercial
Industrial

Town Rate

\$12.50
\$12.50

Out of Town Rate

\$12.50
\$12.50

Usage Bracket

0-3,000 Gallons
3,001-8,000 Gallons
8,001-18,000 Gallons
Over 18,000 Gallons
Industrial Usage

Town Rate *Rate per 1,000 Gallons*

\$8.75
\$9.00
\$9.25
\$9.50
\$7.75

Out of Town Rate *Rate per 1,000 Gallons*

\$9.25
\$9.50
\$9.75
\$10.00
\$8.50

SEWER FEES

Service Fee (Monthly)
Tap Fee (Up to 4 inches)
Tap Fee (Above 4 inches)

\$12.50
\$4,257.00 (plus cost of additional services needed)
\$5,846.00 (plus cost of additional services needed)

FY25 SEWER RATES

Service Fee

Residential/Commercial
Industrial

Town Rate

\$12.50
\$12.50

Out of Town Rate

\$12.50
\$12.50

Usage Bracket

0-3,000 Gallons
3,001-8,000 Gallons
8,001-18,000 Gallons
Over 18,000 Gallons

Town Rate *Rate per 1,000 Gallons*

\$10.70
\$11.00
\$11.20
\$11.30

Out of Town Rate *Rate per 1,000 Gallons*

\$11.20
\$11.50
\$11.70
\$11.80

STORMWATER FEES

Stormwater Residential
Stormwater Commercial

\$5.00
\$10.00

ELECTRIC FEES

New Service – Residential Deposit (Lease)
New Service – Commercial Deposit (Lease)
Service Fee (Monthly)
Reconnect Fees (M-F, 8-5)
Reconnect fees (After Hours, Weekends, and Holidays Until 9PM)
Meter Tampering Fee
Meter Test (1 Free Test Annually)
Meter change out (At Owner's Request)
Rewiring Service (From Above Ground to Underground)

\$150.00
\$300.00
\$20.00
\$75.00
\$150.00
*Cost of meter
\$50.00
*Cost of meter
Minimum \$400 / Additional \$4 per foot above 100 feet

ELECTRIC METER COSTS

1s Type Meter	\$200.00
2s Type Meter	\$200.00
3s Typer Meter	\$445.00
6s Type Meter	\$480.00
9s Type Meter	\$445.00
15s Type Meter	\$445.00
36s Type Meter	\$445.00

SECURITY LIGHT FEES

AVAILABILITY

Security lighting is currently available to customers on any Town of Landis (“Town”) rate schedule upon request, pending availability. The monthly security light fee schedule is provided below. This cost may change annually based on the cost of service. Unmetered lights provided by the Town of Landis will be maintained by the Town of Landis Electric Department. To get service or request a light please contact Town Hall.

48 Watt LED	\$10.94
50 Watt LED	\$10.94
50 Watt HPS	\$9.80
133 Watt LED	\$13.56
150 Watt HPS	\$10.94
175 Watt MV	\$11.06
175 Watt HAN	\$18.68
180 Watt LED	\$16.93
250 Watt HPS	\$17.37
250 Watt MH	\$33.53
400 Watt HPS	\$20.91
400 Watt MV	\$14.85
1000 Watt MH	\$48.94
One-Time Underground/Pole Fee (collected prior to installation)	\$500.00
One-Time Underground/Pole Fee (with existing pole)	\$200.00

TYPE OF SERVICE

The Town will furnish single or three-phase 60-Hertz service through one meter, at one delivery point, at the available voltage. The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

SALES TAX

Applicable North Carolina sales tax will be added to the above rates.

RESIDENTIAL SERVICE SCHEDULE R

AVAILABILITY

Available only to residential customers in residences, condominiums, mobile homes, or individually metered apartments that provide independent and permanent facilities complete for living, sleeping, eating, cooking, and sanitation. Energy delivered under this Schedule shall not be used in parallel with other electric power sources or as a substitute for power contracted for or which may be contracted for, under any other rate schedule of the Town, except at the option of the Town. Resale of energy purchased under this rate schedule is not permitted.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

Single-phase, 120/240 volts; or three-phase, 208Y/120 volts; or other available voltages at the Town's option. Motors in excess of 2 H.P., frequently started, or arranged for automatic control, must be of a type to take the minimum starting current and must be equipped with controlling devices approved by the Town.

Three-phase service will be supplied, if available. Where three-phase and single-phase service is supplied through the same meter, it will be billed on the rate below. Where three-phase service is supplied through a separate meter, it will be billed on the applicable Commercial Service Schedule.

FY25 RESIDENTIAL SERVICE SCHEDULE R MONTHLY RATES

Basic Facilities Charge	\$20.00
Energy Charge:	
All kWh	\$0.09569 per kWh

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

RENEWABLE ENERGY PORTFOLIO STANDARD (REPS)

The current Renewable Energy Portfolio Standard Rate Rider (REPS) charge will be added to the monthly bill for each account billed under this rate schedule.

SALES TAX

Any applicable North Carolina State or Local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge plus the REPS fee.

COMMERCIAL SERVICE SCHEDULE L – SINGLE PHASE

AVAILABILITY

Available to non-residential customers with monthly demand of 50 kW or less.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

FY25 COMMERCIAL SCHEDULE L – SINGLE PHASE MONTHLY RATES

Basic Facilities Charge	\$25.00
Energy Charge:	
First 3,000 kWh	\$0.16979 per kWh
All Over 3,000 kWh	\$0.10083 per kWh

RENEWABLE ENERGY PORTFOLIO STANDARD (REPS)

The current Renewable Energy Portfolio Standard Rate Rider REPS shall apply to all services provided under this schedule.

DETERMINATION OF BILLING DEMAND

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing and energy distribution purposes each month shall be the greater of (a) maximum integrated 30-minute demand measured during the month, (b) 50% of the customers' contract demand, or (c) 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

SALES TAX

Any applicable North Carolina State or Local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge plus the REPS fee.

COMMERCIAL SERVICE SCHEDULE K – THREE PHASE

AVAILABILITY

Available to non-residential customers with monthly demand of 50 kW or less.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

TYPE OF SERVICE

The Town will furnish three-phase 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

FY25 COMMERCIAL SCHEDULE K – THREE PHASE MONTHLY RATES	<u>Summer</u> <u>(June-September)</u>	<u>Non-Summer</u> <u>(October-May)</u>
Basic Facilities Charge	\$54.65	\$54.65
Energy Charge:		
<i>First 100 kWh per kW Billing Demand Per Month</i>		
First 3,000 kWh	\$0.16859 per kWh	\$0.16703 per kWh
All Over 3,000 kWh	\$0.16483 per kWh	\$0.16379 per kWh
<i>Next 200 kWh per kW Billing Demand Per Month</i>		
All kWh	\$0.10501 per kWh	\$0.10394 per kWh
<i>All Over 300 kWh per kW Billing Demand Per Month</i>		
All kWh	\$0.10041 per kWh	\$0.09960 per kWh

RENEWABLE ENERGY PORTFOLIO STANDARD (REPS)

The current Renewable Energy Portfolio Standard Rate Rider REPS shall apply to all services provided under this schedule.

DETERMINATION OF BILLING DEMAND

At its option, the Town may install a demand meter to measure demand for any customer served under this schedule.

The demand for billing and energy distribution purposes each month shall be the greater of (a) maximum integrated 30-minute demand measured during the month, (b) 50% of the customers' contract demand, or (c) 30 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

SALES TAX

Any applicable North Carolina State or Local sales tax will be added to the customer's total charges for a month, determined in accordance with the above electric rates.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge plus the REPS fee.

COMMERCIAL SERVICE WITH DEMAND SCHEDULE LD

AVAILABILITY

Available to non-residential customers whose monthly demand exceeds 50 kW in any three months of the preceding twelve months.

Service under this Schedule shall be used solely by the contracting Customer in a single enterprise, located entirely on a single site.

Power delivered under this Schedule shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for, under any other Schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing with the contract with the Customer.

TYPE OF SERVICE

The Town will furnish single or three-phase 60-Hertz service through one meter, at one delivery point, at the available voltage.

The type of service supplied will depend upon the voltage available. Prospective customers should determine the available voltage by contacting the Town before purchasing equipment.

Motors less than 5 H.P. may be single-phase. All motors of more than 5 H.P. must be equipped with starting compensators and all motors of more than 25 H.P. must be the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

**FY25 COMMERCIAL SERVICE
WITH DEMAND
SCHEDULE LD MONTHLY
RATES**

Basic Facilities Charge	\$150.00
Demand Charge:	
All kW	\$12.72 per kW
Energy Charge:	
First 10,000 kWh	\$0.05734 per kWh
All Over 10,000 kWh	\$0.06500 per kWh

RENEWABLE ENERGY PORTFOLIO STANDARD (REPS)

The current Renewable Energy Portfolio Standard Rate Rider REPS shall apply to all services provided under this schedule.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes each month shall be the greater of (a) maximum integrated 30-minute demand measured during the month, (b) 50% of the customers’ contract demand, or (c) 50 kilowatts.

DETERMINATION OF ENERGY

The kWh of energy shall be the difference between the current month's watt-hour meter reading and the previous month's watt-hour reading.

SALES TAX

Any applicable North Carolina State or Local sales tax will be added to the customer’s total charges for a month, determined in accordance with the above electric rates.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge plus REPS charge.

CONTRACT PERIOD

Customers must remain on this Tariff schedule for a period of no less than 12 months before switching tariffs or service unless it is determined by the Town that the customer no longer qualifies for this service.

COINCIDENT PEAK RATE—98-2 SCHEDULE CP-98-2

AVAILABILITY

Available only to new commercial or industrial loads which began receiving service after July 1, 1998. The demand of the new load must equal or exceed 500 kW but less than 2,000 kW during at least three (3) months out of twelve (12) consecutive monthly billing periods ending with the current billing period.

Service under this Schedule shall be used solely by the contracting customer in a single enterprise, located entirely on a single contiguous site or premises.

This Schedule is not available for auxiliary, or breakdown service and power delivered hereunder shall not be used for resale or exchange or in parallel with other electric power, or as a substitute for power contracted for or which may be contracted for under any other schedule of the Town, except at the option of the Town, under special terms and conditions expressed in writing in the contract with the Customer.

The obligations of the Town in regard to supplying power are dependent upon its securing and retaining all necessary rights-of-ways, privileges, franchises, and permits for the delivery of such power, and the Town shall not be liable to any customer or applicant for power in the event the Town is delayed in, or is prevented from furnishing the power by its failure to secure and retain such rights-of-way, rights, privileges, franchises, and/or permits.

TYPE OF SERVICE

The Town will furnish 60-Hertz service through one meter, at one delivery point, at one of the following approximate voltages where available:

- Single-Phase, 120/240 volts; or
- 3-Phase, 208Y/120 volts, 480Y/277 volts; or
- 3-Phase, 3 wire, 240, 480, 575, or 2400 volts, or
- 3-Phase, 4160Y/2400, 12470Y/7200, or
- 3-Phase voltages other than the foregoing, but only at the Town’s option, and provided that the size of the Customer’s load and the duration of the Customer’s contract warrants a substation solely to serve that Customer, and further provided that the Customer furnish suitable outdoor space on the premises to accommodate a ground-type transformer installation, or substation, or a transformer vault built in accordance with the town’s specifications.

The type of service supplied will depend upon the voltage available at or near the Customer’s location. Prospective customers should ascertain the available voltage by inquiry at the office of the Town before purchasing equipment.

Motors of less than 5 HP may be single-phase. All motors of more than 5 HP must be equipped with starting compensators and all motors of more than 25 HP must be of the slip ring type except that the Town reserves the right, when in its opinion the installation would not be detrimental to the service of the Town, to permit other types of motors.

FY25 COINCIDENT PEAK RATE – 98-2 SCHEDULE CP-98-2 MONTHLY RATES	<u>Summer</u> <u>(June-September)</u>	<u>Non-Summer</u> <u>(October-May)</u>
Basic Facilities Charge	\$800.00	\$800.00
Demand Charge:		
Billing Demand	\$26.92 per kW	\$4.62 per kW
Excess Demand	\$2.30 per kW	\$2.30 per kW
Energy Charge:		
On Peak Energy	\$0.06231 per kWh	\$0.06231 per kWh
Off Peak Energy	\$0.04650 per kWh	\$0.04650 per kWh

DEFINITION OF “MONTH”

The term “month” as used in the Schedule means the period intervening between meter readings for the purposes of monthly billing, such reading being taken once a month.

DETERMINATION OF BILLING DEMAND

Billing Demand shall be the average of the integrated clock hour kW demands measured during the hours of the On-Peak Period on the day identified as the Peak Management Day used by the North Carolina Municipal Power Agency Number 1 (NCMPA1) for wholesale billing purposes during the corresponding month of Customer’s billing.

ON-PEAK PERIODS

On-peak periods are non-holiday weekdays during the following times:

- June-September 2pm – 6pm
- December-February 7am – 9am
- All other months 7am – 9am and 2pm – 6pm

HOLIDAYS

The following days of each calendar year are considered holidays: New Years Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday following Thanksgiving Day, and Christmas Day. In the event that any of the forgoing Holidays falls on a Saturday, the preceding Friday shall be deemed to be the Holiday. In the event any of the foregoing Holidays falls on a Sunday, the following Monday shall be deemed to be the Holiday.

PEAK MANAGEMENT DAYS

Peak Management Days are those days on which NCMPA1 notifies its Participants to activate their peak management programs during On-Peak periods. The Peak Management Day used to establish the town’s wholesale billing demand is the one Peak Management Day during the month on which NCMPA1 experienced the greatest average load (determined as the average of NCMPA1’s integrated hourly loads during the hours of the On-Peak Period).

EXCESS DEMAND

Excess demand shall be the difference between the maximum integrated clock hour kW demand recorded during the current billing month and the Billing Demand for the same billing month.

NOTIFICATION BY TOWN

The Town will use diligent efforts to predict each monthly system peak and provide advance notice to the Customer. However, the Town does not guarantee an accurate prediction, nor does the Town guarantee that advance notice will be provided. Notification by the Town will be provided to the Customer by direct telephone communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

DETERMINATION OF ENERGY

The kWh of energy shall be the sum of all energy used during the current billing month as indicated by watt-hour meter readings.

ON-PEAK ENERGY

For billing purposes in any month, on-peak energy (kWh) shall be the metered energy during the on-peak energy period, whereby the on-peak energy period is defined as non-holiday weekdays from 7:00am to 11:00pm.

OFF-PEAK ENERGY

For billing purposes in any month, off-peak energy (kWh) shall be the metered total monthly energy less the amount of energy billed in that month under on-peak energy.

CONTRACT PERIOD

Each customer shall enter into a contract to purchase electricity from the Town for a minimum original term of one (1) year, and thereafter from year to year upon the condition that either party can terminate the contract at the end of the original term, or at any time thereafter, by giving at least sixty (60) days prior notice of such termination in writing; but the Town may require a contract for a longer original term of years where the requirement is justified by the circumstances.

MINIMUM BILL

The minimum bill shall be the Basic Facilities Charge plus REPS charge.

SALES TAX

Any applicable North Carolina State or Local sales tax will be added to the customer’s total charges for a month, determined in accordance with the above electric rates.

ELECTRIC RATE RIDER REPS RENEWABLE ENERGY PORTFOLIO STANDARDS (REPS) CHARGE

APPLICABILITY

The Renewable Energy Portfolio Standards Charge set forth in this Rider is applicable to all customer accounts receiving electric service from the Town of Landis (“Town”), except as provided below. These charges are collected for the expressed purpose of enabling the Town to meet its Renewable Energy Portfolio Standards compliance obligations as required by the North Carolina General Assembly in its Senate Bill 3 ratified on August 2, 2007.

BILLING

Monthly electric charges for each customer account computed under the Town’s applicable electric rate schedule will be increased by an amount determined by the table below:

FY25 ELECTRIC RATE RIDER REPS MONTHLY RATES	<u>Renewable Resources</u>	<u>DSM/Energy Efficiency</u>	<u>Total REPS Charges</u>
Residential Account	\$0.82	\$0.00	\$0.82
Commercial Account	\$4.47	\$0.00	\$4.47
Industrial Account	\$46.08	\$0.00	\$46.08

EXCEPTIONS:

INDUSTRIAL AND COMMERCIAL CUSTOMER OPT-OUT

All industrial customers, regardless of size, and large commercial customers with usage greater than one million kWh’s per year can elect not to participate in Town’s demand-side management and energy efficiency measures in favor of its own implemented demand-side management and energy efficiency measures by giving appropriate written notice to the Town. In the event such customers “opt-out”, they are not subject to the DSM/Energy Efficiency portion of the charges above. All customers are subject to the Renewable Resources portion of the charges above.

SALES TAX

Applicable North Carolina sales tax will be added to charges under this Rider.

RENEWABLE ENERGY CREDIT RIDER ELECTRIC RATE RIDER RECR-1

AVAILABILITY

This optional rate rider is applicable to customers who had systems installed before July 1, 2024, on any Town of Landis (“Town”) rate schedule who operate solar photovoltaic, wind powered, or biomass-fueled generating systems, with or without battery storage, located and utilized at the customer’s primary residence or business. To qualify for this rate rider, the customer must have complied with the Town’s Interconnection Standards and have an approved Interconnection Request Form. As part of the Interconnection Request Form approval process, the Town retains the right to limit the number and size of renewable energy generating systems installed on the Town’s System. The generating system that is in parallel operation with service from the Town and located on the customer’s premises must be manufactured, installed, and operated in accordance with all governmental and industry standards, in accordance with all requirements of the local code official, and fully conform with the Town’s applicable renewable energy interconnection interface criteria. Qualified customers must be generating energy for purposes of a “buy-all/sell-all” arrangement to receive credits under this rate rider. That is, the Town agrees to buy all and the customer agrees to sell all of the energy output and associated energy from the renewable energy resource. Customers with qualified systems may also apply for NC GreenPower credits or sell Renewable Energy Certificate (“REC”) credits. All qualifying facilities have the option to sell energy to the Town on an “as available” basis and receive energy credits based on the Variable Rates identified in this Rider for the delivered energy.

Avoided Cost Credit Rate** (\$ per kWh):

FY25 RECR-1 MONTHLY CREDIT	
	<u>Variable</u>
On-Peak Energy*	\$0.04041
Off-Peak Energy	\$0.01366

* These energy credits include a capacity component.

**For generation equal to or less than 20 kW the on-peak energy avoided cost credit rate can be applied to all hours.

MONTHLY ENERGY

Monthly Energy shall be the kWh of energy produced by the generating facility and exported to the utility during the current calendar month.

ON-PEAK ENERGY

On-Peak Energy shall be the metered energy during the On-Peak Energy Period of the current calendar month, whereby the On-Peak Energy Period is defined as non-holiday weekdays from 7:00 AM to 11:00 PM EPT.

OFF-PEAK ENERGY

Off-Peak Energy shall be the Monthly Energy less the amount of energy billed as On-Peak Energy.

CONTRACT PERIOD

Prior to receiving service under this Rider, the Town and the customer shall have entered either an Interconnection Agreement or executed a Certificate of Completion (inverter-based generators less than 20 kW) and a Power Purchase Agreement which covers the special terms and conditions for the customer's requirements related to the interconnection of the customer's renewable energy generating system.

Each of these agreements shall have a minimum term of one (1) year. Either party may terminate the agreements after one year by giving at least thirty (30) days previous notice of such termination in writing.

GENERAL

Service under this Rider is subject to the provisions of the Service Regulations of the Town contained in the Town Code of Ordinances.

SPECIAL CONDITIONS

The customer's service shall be metered with two meters, one of which measures all energy provided by the Town and used by the customer, and the other measures the amount of energy generated by the customer's renewable energy generator which is provided to the Town.

In the event that the Town determines that it is necessary to install any additional equipment to protect the safety and adequacy of electric service provided to other customers, the customer shall pay for the cost of such equipment in accordance with the terms of its Power Purchase Agreement.